

		Electricity Distribution Zones													
Component	Eastern	East Midlands	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seaboard	Southern	Swalec	South Western	Yorkshire	
	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
Low Voltage	Capacity Charge*	0.0415	0.0370	0.0455	0.0361	0.0516	0.0151	0.0406	0.0804	0.0294	0.0434	0.0410	0.0509	0.0518	0.0116
	All Other Times^	32.020	31.545	32.043	32.700	31.683	31.050	31.794	32.149	31.630	31.762	32.169	31.971	31.502	31.820
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov & Feb Peak^	67.434	59.487	65.018	63.801	60.267	58.596	64.244	59.972	61.896	67.924	63.319	62.569	64.437	58.627
	Night^	28.220	28.062	28.237	28.331	28.189	27.738	28.046	28.089	27.852	28.172	28.203	28.295	28.074	28.127
LV Substation	Winter Weekday^	33.570	33.576	36.195	35.665	33.424	32.815	34.066	34.044	33.743	32.983	33.711	33.783	32.754	33.885
	Capacity Charge*	0.0516	0.0453	0.0764	0.0711	0.0577	0.0216	0.0420	0.1267	0.0542	0.0632	0.0551	0.0544	0.0486	0.0137
	All Other Times^	29.430	31.109	31.164	31.553	31.298	30.523	30.878	30.819	30.510	30.989	31.293	31.641	31.206	30.721
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov & Feb Peak^	59.262	56.796	60.037	59.719	57.468	55.233	59.915	55.057	55.594	61.554	59.397	60.360	61.722	54.289
High Voltage	Night^	26.094	27.822	27.747	27.806	27.959	27.422	27.584	27.510	27.312	27.735	27.866	28.159	27.917	27.553
	Winter Weekday^	30.694	32.759	34.153	33.911	32.783	31.953	32.754	31.993	31.935	32.062	32.570	33.262	32.345	32.294
	Capacity Charge*	0.0434	0.0545	0.0786	0.0572	0.0608	0.0213	0.0418	0.1662	0.0597	0.0486	0.0649	0.0545	0.0409	0.0164
	All Other Times^	30.752	30.712	30.893	30.926	30.887	30.160	30.513	30.002	30.140	30.754	30.844	31.158	30.837	30.357
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Extra High Voltage	Nov & Feb Peak^	59.246	54.736	58.293	57.173	55.196	53.812	57.137	52.110	53.755	60.278	57.960	58.320	59.520	53.041
	Night^	27.473	27.495	27.564	27.403	27.831	27.097	27.302	27.006	27.029	27.531	27.526	27.779	27.609	27.208
	Winter Weekday^	32.012	32.145	33.428	32.932	31.974	31.556	32.064	31.084	31.478	31.884	32.180	32.702	31.973	31.799
	All Other Times^	30.752	30.712	30.893	30.926	30.887	30.160	30.513	30.002	30.140	30.754	30.844	31.158	30.837	30.357
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Extra High Voltage	Nov & Feb Peak^	59.246	54.736	58.293	57.173	55.196	53.812	57.137	52.110	53.755	60.278	57.960	58.320	59.520	53.041
	Night^	27.473	27.495	27.564	27.403	27.831	27.097	27.302	27.006	27.029	27.531	27.526	27.779	27.609	27.208
Winter Weekday^	32.012	32.145	33.428	32.932	31.974	31.556	32.064	31.084	31.478	31.884	32.180	32.702	31.973	31.799	

Definitions

* Charges at pounds per kVA per day
^ Pence per kWh

Time Periods:
All times shown are GMT.
All Other Times - All times other than those covered by any of the other time periods defined below.

Dec & Jan Peak - 1 December to 31 January: from 16:00 to 19:00, weekdays only.

Nov & Feb Peak - 1 November to 31 November: from 16:00 to 19:00, weekdays only; and 1 February to 29 February: 16:00 to 19:00, weekdays only.

Night - 1 January to 31 December: from 00:00 to 07:00, all week.

Winter Weekday - 1 November to 28 February: from 08:00 to 16:00 and from 19:00 to 20:00, weekdays only; and 1 March to 31 March: from 08:00 to 20:00, weekdays only.

If you are unsure in what distribution zone your site(s) is located then please call us on 0845 366 3664.

For Terms and Conditions please visit: www.edfenergy.com/t-and-c

See page 2 for standing charges

Important Information

- The prices stated here apply from 1 February 2025 until further notice
- Where there are any changes to these prices during any period, charges will be pro rated for the number of days up to the price change. The new charges will apply pro rata for the remainder of that period. Estimated data may be used in accordance with your supply terms.
- The Fixed Daily Charge is applied per meter
- All unit prices are in pence per kWh and exclude VAT, Climate Change Levy (CCL), Metering Costs, Reactive Power and Excess Capacity Charges
- All times shown are GMT

° Deemed Prices for Extra High Voltage (EHV) customers depend on the characteristics of each customer, such as load, metering, network costs, etc. We are therefore unable to set fixed EHV prices for all customers. The prices shown are for indicative purposes only and do not include Distribution or Transmission charges (including for Distribution losses), which will be applied with the best view of forecast at time of pricing. Actual prices vary and we will seek to communicate them to the relevant customer in writing as soon as reasonably practicable after they take a supply of electricity on a Deemed basis, or, where we require any information about the customer in order to determine actual prices, as soon as reasonably practicable after we receive that information. EHV prices, and all associated distribution and transmission pass through costs, will be binding from the point the relevant customer takes a supply on a Deemed basis, regardless of when they are communicated.

		Electricity Distribution Zones													
Component	Eastern	East Midlands	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seeboard	Southern	Swalec	South Western	Yorkshire	
	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
Low Voltage C/T	No Residual	84.51	84.03	83.11	86.60	84.00	83.56	86.81	92.98	86.69	85.12	86.46	85.37	84.62	83.94
	Band 1	249.48	300.53	180.17	407.41	336.06	353.99	252.44	287.19	391.51	308.32	350.18	346.88	373.45	336.67
	Band 2	350.87	449.33	247.80	685.16	532.92	635.29	363.06	423.15	614.94	462.74	531.16	573.33	599.07	562.52
	Band 3	520.44	667.78	346.17	1034.09	792.72	942.90	533.66	627.71	962.58	695.51	822.64	876.08	887.67	834.97
	Band 4	1068.10	1387.42	698.13	2265.95	1519.55	2350.52	1093.72	1358.14	2033.79	1471.05	1898.48	1990.13	1845.18	1743.00
Low Voltage W/C	No Residual	81.14	82.35	80.67	81.29	82.62	82.65	81.29	84.45	81.28	81.22	82.43	83.35	83.21	82.25
	Band 1	84.51	86.15	82.81	91.64	86.90	89.11	86.97	89.85	91.14	85.07	90.08	87.88	87.84	88.33
	Band 2	94.04	99.24	88.48	108.41	102.93	106.09	94.62	100.80	106.76	98.37	105.26	104.12	105.73	103.99
	Band 3	110.47	123.12	98.77	140.36	131.10	139.96	111.56	120.82	137.46	120.94	133.71	133.43	136.55	130.64
	Band 4	172.51	209.72	134.70	257.44	235.07	253.18	169.58	192.15	247.11	202.21	229.57	239.68	252.14	238.69
LV Substation	No Residual	83.71	83.04	82.53	82.03	83.01	83.56	103.12	118.95	82.01	84.23	97.32	84.08	83.52	83.94
	Band 1	248.67	299.54	179.59	402.83	335.08	353.99	268.75	313.16	386.83	307.43	361.04	345.59	372.34	336.67
	Band 2	350.07	448.34	247.22	680.59	531.93	635.29	379.37	449.11	610.27	461.84	542.02	572.05	597.97	562.52
	Band 3	519.64	666.79	345.59	1029.52	791.73	942.90	549.97	653.67	957.91	694.62	833.50	874.80	886.56	834.97
	Band 4	1067.30	1386.42	697.54	2261.38	1518.56	2350.52	1110.03	1384.10	2029.11	1470.16	1909.34	1988.85	1844.07	1743.00
High Voltage	No Residual	128.81	112.13	115.45	117.30	111.90	156.73	131.44	223.36	118.08	134.40	143.13	121.67	115.91	184.51
	Band 1	1027.07	1215.72	626.81	1826.14	1348.70	1865.44	983.65	940.73	1666.39	1150.02	1595.91	1502.61	1766.42	1642.67
	Band 2	2641.02	3490.73	1653.42	5343.69	3912.02	5137.58	2671.35	3016.01	4805.59	4553.48	4120.97	4744.68	4472.67	4482.66
	Band 3	5078.00	7303.02	3059.08	11224.44	8230.55	9457.40	5197.77	5991.80	9492.92	5567.32	7874.80	9284.54	9324.87	9021.29
	Band 4	12553.17	18877.47	7649.30	23094.72	23050.79	23557.82	13167.84	13647.06	24706.40	14081.99	19989.94	22392.06	23482.07	21866.12
Extra High Voltage	No Residual	128.81	112.13	115.45	117.30	111.90	156.73	131.44	223.36	118.08	134.40	143.13	121.67	115.91	184.51
	Band 1	1027.07	1215.72	626.81	1826.14	1348.70	1865.44	983.65	940.73	1666.39	1150.02	1595.91	1502.61	1766.42	1642.67
	Band 2	2641.02	3490.73	1653.42	5343.69	3912.02	5137.58	2671.35	3016.01	4805.59	4553.48	4120.97	4744.68	4472.67	4482.66
	Band 3	5078.00	7303.02	3059.08	11224.44	8230.55	9457.40	5197.77	5991.80	9492.92	5567.32	7874.80	9284.54	9324.87	9021.29
	Band 4	12553.17	18877.47	7649.30	23094.72	23050.79	23557.82	13167.84	13647.06	24706.40	14081.99	19989.94	22392.06	23482.07	21866.12

From June 2022, there will be changes to Standing Charges due to industry changes as part of the Targeted Charging Review (TCR).

For more information on TCR please visit: www.edfenergy.com/large-business/talk-power/blogs/ofgems-targeted-charging-review-what-you-need-know

Definitions

*Charged at Pounds per month based on the site's TCR banding. If the site's banding cannot be determined, an equivalent banding will be used.

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