

Electricity Distribution Zones															
Component	Eastern	East Midlands	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seeboard	Southern	Swalec	South Western	Yorkshire	
	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
Low Voltage	Capacity Charge*	0.0348	0.0326	0.0417	0.0319	0.0493	0.0207	0.0371	0.0668	0.0260	0.0371	0.0366	0.0454	0.0473	0.0137
	All Other Times^	46.629	45.859	47.131	47.559	45.819	46.157	46.652	47.484	46.023	46.280	46.141	46.241	45.535	45.807
	Dec & Jan Peak^	105.789	96.056	103.736	101.221	100.362	98.106	100.862	97.674	97.689	108.289	103.504	105.174	107.224	94.633
	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Night^	35.167	35.069	35.130	35.284	35.111	35.164	35.106	35.767	34.930	35.126	35.017	35.113	34.914	35.158
LV Substation	Winter Weekday^	49.917	50.116	52.711	52.250	49.916	50.268	50.846	51.449	50.079	49.459	49.963	50.350	49.085	50.163
	Capacity Charge*	0.0450	0.0388	0.0710	0.0623	0.0534	0.0281	0.0383	0.1049	0.0474	0.0561	0.0492	0.0472	0.0431	0.0156
	All Other Times^	45.538	45.029	45.986	46.306	44.904	45.138	45.828	45.630	44.923	45.353	45.130	45.513	45.535	45.039
	Dec & Jan Peak^	98.611	92.073	99.171	96.442	95.285	92.723	97.146	91.597	91.270	101.203	98.756	101.757	107.224	90.623
	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
High Voltage	Night^	34.988	34.951	34.935	35.040	34.969	34.933	34.971	35.263	34.780	34.962	34.902	35.050	34.914	34.954
	Winter Weekday^	49.119	49.167	51.232	50.836	48.955	49.224	50.037	49.508	48.916	48.851	48.998	49.645	49.085	49.294
	Capacity Charge*	0.0375	0.0470	0.0731	0.0501	0.0564	0.0286	0.0376	0.1390	0.0523	0.0425	0.0587	0.0484	0.0372	0.0188
	All Other Times^	45.618	44.590	45.339	45.576	44.437	44.819	45.212	44.735	44.604	45.136	44.870	45.107	44.817	44.648
	Dec & Jan Peak^	98.822	89.983	96.575	93.510	92.666	91.050	93.860	88.104	89.523	99.108	97.410	99.642	102.139	89.011
Extra High Voltage	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Night^	34.993	34.838	34.861	34.878	34.907	34.799	34.848	34.970	34.707	34.889	34.804	34.931	34.800	34.823
	Winter Weekday^	49.261	48.590	50.121	49.909	48.344	48.869	49.258	48.578	48.571	48.745	48.779	49.201	48.498	48.774
	All Other Times^	45.618	44.590	45.339	45.576	44.437	44.819	45.212	44.735	44.604	45.136	44.870	45.107	44.817	44.648
	Dec & Jan Peak^	98.822	89.983	96.575	93.510	92.666	91.050	93.860	88.104	89.523	99.108	97.410	99.642	102.139	89.011
Extra High Voltage	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Night^	34.993	34.838	34.861	34.878	34.907	34.799	34.848	34.970	34.707	34.889	34.804	34.931	34.800	34.823
	Winter Weekday^	49.261	48.590	50.121	49.909	48.344	48.869	49.258	48.578	48.571	48.745	48.779	49.201	48.498	48.774

### Definitions

\* Charges at pounds per kVA per day  
^ Pence per kWh

### Time Periods:

All times shown are GMT.  
All Other Times - All times other than those covered by any of the other time periods defined below.

Dec & Jan Peak - 1 December to 31 January: from 16:00 to 19:00, weekdays only.

Nov & Feb Peak - 1 November to 31 November: from 16:00 to 19:00, weekdays only; and 1 February to 29 February: 16:00 to 19:00, weekdays only.

Night - 1 January to 31 December: from 00:00 to 07:00, all week.

Winter Weekday - 1 November to 28 February: from 08:00 to 16:00 and from 19:00 to 20:00, weekdays only; and 1 March to 31 March: from 08:00 to 20:00, weekdays only.

If you are unsure in what distribution zone your site(s) is located then please call us on 0845 366 3664.

For Terms and Conditions please visit:

[www.edfenergy.com/t-and-c](http://www.edfenergy.com/t-and-c)

## See page 2 for standing charges

### Important Information

- The prices stated here apply from 01 December 2023 until further notice
- Where there are any changes to these prices during any period, charges will be pro rated for the number of days up to the price change. The new charges will apply pro rata for the remainder of that period. Estimated data may be used in accordance with your supply terms.
- The Fixed Daily Charge is applied per meter
- All unit prices are in pence per kWh and exclude VAT, Climate Change Levy (CCL), Metering Costs, Reactive Power and Excess Capacity Charges
- All times shown are GMT

\* Extended Supply Prices for Extra High Voltage (EHV) customers depend on the characteristics of each customer, such as load, metering, network costs, etc. We are therefore unable to set fixed EHV prices for all customers. The prices shown are for indicative purposes only and do not include Distribution or Transmission charges (including for Distribution losses), which will be applied with the best view of forecast at time of pricing. Actual prices vary and we will seek to communicate them to the relevant customer in writing as soon as reasonably practicable after they take a supply of electricity on an Extended Supply basis, or, where we require any information about the customer in order to determine actual prices, as soon as reasonably practicable after we receive that information. EHV prices, and all associated distribution and transmission pass through costs, will be binding from the point the relevant customer takes a supply on a Extended Supply basis, regardless of when they are communicated.

		Electricity Distribution Zones													
Component		Eastern	East Midlands	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seeboard	Southern	Swalec	South Western	Yorkshire
		10	11	12	13	14	15	16	17	18	19	20	21	22	23
Low Voltage	No Residual	101.69	101.76	100.69	104.95	102.10	102.09	104.60	107.87	105.11	102.04	102.99	103.27	102.70	102.32
	Band 1	208.45	262.03	199.24	356.35	280.26	292.35	252.70	273.50	378.84	239.11	240.27	278.73	301.16	280.73
	Band 2	295.69	391.65	283.54	595.46	432.43	490.28	407.59	410.76	595.60	348.24	355.86	437.86	470.18	445.51
	Band 3	418.08	571.82	399.72	890.63	634.29	715.12	598.13	605.24	925.74	503.06	509.13	649.10	686.00	654.91
	Band 4	812.78	1124.53	777.18	1894.99	1181.56	1584.93	1186.91	1239.94	1872.55	1002.68	1049.77	1363.77	1388.51	1279.72
LV Substation	No Residual	100.82	100.89	100.04	100.32	101.15	102.09	119.80	124.99	100.37	101.09	109.99	102.07	101.63	102.32
	Band 1	207.57	261.16	198.59	351.73	279.31	292.35	267.90	290.62	374.10	238.17	247.27	277.53	300.09	280.73
	Band 2	294.81	390.78	282.89	590.83	431.48	490.28	422.79	427.87	590.86	347.29	362.86	436.66	469.10	445.51
	Band 3	417.20	570.96	399.07	886.00	633.34	715.12	613.33	622.36	920.99	502.11	516.12	647.90	684.93	654.91
	Band 4	811.91	1123.66	776.53	1890.36	1180.62	1584.93	1202.11	1257.06	1867.81	1001.74	1056.77	1362.57	1387.44	1279.72
High Voltage	No Residual	136.48	126.25	126.58	136.03	128.84	149.49	146.21	217.57	136.94	139.73	150.77	137.22	132.97	153.23
	Band 1	698.96	928.49	622.98	1452.76	1003.84	1321.15	972.83	882.99	1548.97	813.79	899.37	1037.60	1245.03	1141.07
	Band 2	1920.95	2693.72	1788.40	4398.48	2916.78	3514.31	2822.03	2795.40	4571.47	2670.75	2493.12	3206.30	3312.57	3237.50
	Band 3	3648.07	5466.15	3417.28	9076.97	5897.96	6528.56	5530.89	5661.75	9099.15	4191.56	4666.48	6287.48	6721.43	6428.70
	Band 4	9031.03	13989.28	8522.80	19572.18	16184.63	16690.17	13387.22	13031.31	23258.58	10453.41	11718.31	14883.78	16741.70	15685.34
Extra High Voltage	No Residual	136.48	126.25	126.58	136.03	128.84	149.49	146.21	217.57	136.94	139.73	150.77	137.22	132.97	153.23
	Band 1	698.96	928.49	622.98	1452.76	1003.84	1321.15	972.83	882.99	1548.97	813.79	899.37	1037.60	1245.03	1141.07
	Band 2	1920.95	2693.72	1788.40	4398.48	2916.78	3514.31	2822.03	2795.40	4571.47	2670.75	2493.12	3206.30	3312.57	3237.50
	Band 3	3648.07	5466.15	3417.28	9076.97	5897.96	6528.56	5530.89	5661.75	9099.15	4191.56	4666.48	6287.48	6721.43	6428.70
	Band 4	9031.03	13989.28	8522.80	19572.18	16184.63	16690.17	13387.22	13031.31	23258.58	10453.41	11718.31	14883.78	16741.70	15685.34

From June 2022, there will be changes to Standing Charges due to industry changes as part of the Targeted Charging Review (TCR).

Standing Charges are updated annually from April to reflect changes to TNUOS and DUOS costs

For more information on TCR please visit:  
[www.edfenergy.com/large-business/talk-power/blogs/ofgems-targeted-charging-review-what-you-need-know](http://www.edfenergy.com/large-business/talk-power/blogs/ofgems-targeted-charging-review-what-you-need-know)

#### Definitions

\*Charged at Pounds per month based on the site's TCR banding. If the site's banding cannot be determined, an equivalent banding will be used.

#### Important Information

- The prices stated here apply from 01 December 2023 until further notice
- Where there are any changes to these prices during any period, charges will be pro rated for the number of days up to the price change. The new charges will apply pro rata for the remainder of that period. Estimated data may be used in accordance with your supply terms.
- The Fixed Daily Charge is applied per meter
- All unit prices are in pence per kWh and exclude VAT, Climate Change Levy (CCL), Metering Costs, Reactive Power and Excess Capacity Charges
- All times shown are GMT

\* Extended Supply Prices for Extra High Voltage (EHV) customers depend on the characteristics of each customer, such as load, metering, network costs, etc. We are therefore unable to set fixed EHV prices for all customers. The prices shown are for indicative purposes only and do not include Distribution or Transmission charges (including for Distribution losses), which will be applied with the best view of forecast at time of pricing. Actual prices vary and we will seek to communicate them to the relevant customer in writing as soon as reasonably practicable after they take a supply of electricity on an Extended Supply basis, or, where we require any information about the customer in order to determine actual prices, as soon as reasonably practicable after we receive that information. EHV prices, and all associated distribution and transmission pass through costs, will be binding from the point the relevant customer takes a supply on a Extended Supply basis, regardless of when they are communicated.