

Price Guide

Part One: Relevant Metered Output

The pricing for the Relevant Metered Output will be dependent upon which Contract Type has been selected and will be calculated in accordance with the following table:

Contract Type	Basis for calculating pricing for Relevant Metered Output in each Billing Period
Certainty	<i>Export x Fixed Price</i>
Clarity	<i>Export x Published Price x Percentage Share</i>
Choice	<i>Export x Choice Price</i>

Part Two: Relevant Embedded Benefits

Where the following Relevant Embedded Benefits are being passed through, this will be shown in the Relevant Embedded Benefits section of the Contract Information Pack and, where applicable, they will be calculated as follows:

1. Distribution Losses

Relevant Metered Output shall be multiplied by the Line Loss Factor (as defined in the BSC) relating to the Relevant Metered Output of the Generating Station during each Settlement Period. The result of this calculation shall then be treated as the “Export” for the purposes of calculating pricing for Relevant Metered Output under Part One (above).

2. Transmission Losses plus Distribution Losses

Relevant Metered Output shall first be multiplied by the Line Loss Factor relating to the Relevant Metered Output of the Generating Station during each Settlement Period. This result shall then be multiplied by the Transmission Loss Multiplier (as defined in the BSC) of the Supplier BM Unit (as defined in the BSC) relating to the Relevant Metered Output of the Generating Station during each Settlement Period. The result of this calculation shall then be treated as the “Export” for the purposes of calculating pricing for Relevant Metered Output under Part One (above).

3. RCRC (Residual Cashflow Reallocation Cashflow) and BSC Company Charges (Elexon Benefit)

- 3.1 Where the Price Schedule of the Contract Information Pack indicates that any RCRC or BSC Company Charges are to be passed through to the Generator, the Product Price payable by EDF Energy shall either be reduced or increased by an amount equal to the costs or benefits received by EDF Energy for the applicable RCRC or BSC Company Charges arising by virtue of the Generator selling Relevant Metered Output to EDF Energy pursuant to the Supplier Volume Allocation Rules in respect of the relevant Billing Period.
- 3.2 Where the value of any RCRC or BSC Company Charges results in a benefit to EDF Energy this figure shall be deemed positive and where the value results in a cost to EDF Energy this figure shall be deemed to be negative.
- 3.3 These charges shall be calculated one month after the relevant Billing Period in which they arise and included in the next Billing Statement.
- 3.4 If there is insufficient Product Price payable in any Billing Period to permit EDF Energy to recover the applicable RCRC or BSC Company Charges, EDF Energy may invoice the Generator for all those applicable RCRC or BSC Company Charges not recovered from the Generator via a reduction in the Product Price.

4. Triad Avoidance Benefit

Will be calculated as follows:

$$\text{Triad Percentage Share} \times \text{Average Export over the Triad Settlement Periods} \times \text{Embedded Export Tariff}$$

The amount calculated shall be notified to the Generator in a Billing Statement sent during the month of April.

5. GDUOS (Generator Distribution Use of System)

- 5.1 The total Distribution Use of System Charges, including Reactive Power Charges, levied on EDF Energy in respect of each Generating Station in respect of the relevant Billing Period shall be deducted from the total Product Price

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payable by EDF Energy for such Billing Period. If there is insufficient Product Price payable in a Billing Period to recover all Distribution Use of System Charges, EDF Energy may invoice the Generator for the balance.

- 5.2 If Distribution Use of System Charges, including Reactive Power Charges, result in an overall credit to EDF Energy in respect of each Generating Station in respect of a relevant Billing Period, this amount shall be added to the total Product Price payable by EDF Energy for such Billing Period.
- 5.3 These charges shall be calculated one month after the relevant Billing Period in which they arise and included in the next Billing Statement.

Part Three: Administration Charge

Where the Contract Information Pack indicates that an Administration Charge is to be charged to the Generator, the Product Price shall, for each Billing Period, be adjusted by an amount equal to the below, to enable EDF Energy to recover the Administration Charge:

Number of Meter Points x Administration Charge

If there is an insufficient Product Price payable in any Billing Period to permit set-off, EDF Energy shall be able to invoice the Generator for any unrecovered portion of the Administration Charge as calculated above.

Part Four: Relevant ROC Pricing

The pricing structure, payment frequency and prices for Relevant ROCs transferred to EDF Energy under this Agreement shall be indicated in the Contract Information Pack.

Contract Information Pack ROC Pricing Indicator	Basis for calculating pricing for Relevant ROCs
Processing Fee	<i>(Buy-Out Price – Processing Fee) x Delivered ROCs</i>
BOP Sharing	<i>Buy-Out Price x ROC Percentage Share x Delivered ROCs</i>
Buy-Out Fund Sharing	<i>Buy-Out Fund Amount x ROC Percentage Share x Total Delivered ROCs</i>
Fixed ROC Price	<i>Fixed ROC Price x Delivered ROCs</i>

Buy-Out Fund Sharing

Where Buy-Out Fund Sharing applies, EDF Energy shall, as soon as reasonably practicable following the end of each Obligation Period in respect of which Relevant ROCs are supplied under this Agreement (but no later than 30 Business Days following receipt by EDF Energy of its share of the Buy-Out Fund and/or additional funds representing late payments into the Buy-Out Fund for the relevant Obligation Period), prepare and submit to the Generator a statement detailing the amounts due to the Generator under this paragraph. Any such statement received by the Generator will be treated as a Billing Statement.

For the avoidance of doubt, the Generator ROC Buy-Out Fund Amount shall be payable whether or not EDF Energy submits any of the ROCs purchased under this Agreement to the Authority.

Fixed ROC Price

Where a Fixed ROC Price applies, EDF Energy shall have no obligation to account to the Generator for the value of any Buy-Out Fund recycle benefit payment or any other payment made to EDF Energy in respect of such Relevant ROCs.

Part Five: Relevant REGO Pricing

Where the Contract Information Pack indicates Relevant REGO pricing, the payment for the Relevant REGOs transferred to EDF Energy during the relevant Billing Period under this Agreement shall be equal to:

REGO Price x Delivered REGOs

Part Six: Management Fee

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Where the Contract Information Pack indicates that a Management Fee is to be charged to the Generator, the Product Price shall, for each Billing Period, be adjusted by an amount equal to the below, to enable EDF Energy to recover the Management Fee:

Export x Management Fee

If there is an insufficient Product Price payable in any Billing Period to permit set-off, EDF Energy shall be able to invoice the Generator for any unrecovered portion of the Management Fee as calculated above.