



**Charges for
Legacy Basic Meter Asset Provision**

**EDF Energy
Networks (EPN)**

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EXPLANATORY NOTES

This statement describes the terms and conditions under which persons may use EDF Energy Networks' Legacy Basic Meter Asset Provision, as defined Condition 36 of its Electricity Distribution Licence issued under the Electricity Act 1989 as amended by the Utilities Act 2000, the Sustainable Energy Act 2003 and the Energy Act 2004 ("the Act"), for the purposes of measurement of electricity consumption and sets out the basis of the charges made by EDF Energy Networks for such use. The statement is prepared by EDF Energy Networks (EPN) plc ("EDF Energy Networks"), in accordance with Condition 36 of its Electricity Distribution Licence. Words and expressions used in this statement have the definitions given to them in the Act and shall be construed accordingly. The licence requires that the terms and charges contained in this statement will be reviewed at least once each year.

Charges and costs shown are current at the time of publication but are subject to change without notice, except as otherwise provided by agreement. In particular, this statement will be refined when reasonably practicable to enable charges to be estimated more closely in non-standard situations.

This statement has been prepared in a form subject to approval by the Gas and Electricity Markets Authority ("the Authority").

FEE FOR STATEMENT

A fee of £10 (plus VAT) will be payable for each copy of this statement which is provided in accordance with a request.

ENTITLEMENT AND CONDITIONS

Any person may apply to use EDF Energy Networks Legacy Basic Meter Asset Provision.

Prior to using the services, all persons will be required to enter into EDF Energy Networks metering agreement(s).

Those who are authorised electricity operators (i.e. authorised by licence or by exemption under the Act to supply or generate electricity) will be required to (amongst other things):

- be a party (where the person is a licensed supplier) to the Master Registration Agreement (MRA) for the provision of metering point administration services within EDF Energy Networks distribution services area;
- be a party to the Balancing and Settlement Code;
- be a party to the Data Transfer Agreement;
- be a party to the National Grid Electricity Transmission ("NGET") Connection and Use of System Code and any necessary supplemental agreement pursuant thereto, governing connections to and use of NGET's transmission system, unless EDF Energy Networks is informed by NGET that this is not required in any particular case;
- comply with the provisions of EDF Energy Networks' Distribution Code (a copy of which is available from EDF Energy Networks on request at a charge of £15 per copy);
- enter into a use of system agreement with EDF Energy Networks;
- comply with the conditions precedent in EDF Energy Networks' Charges for Use of EDF Energy Networks' Electricity Distribution System, a copy of which is available on request for a fee of £10.

Those who are not authorised electricity suppliers will require different arrangements to be agreed with EDF Energy Networks. Such arrangements will not discriminate in the provision of Legacy Basic Meter Asset Provision between authorised electricity suppliers and other persons or classes of persons. It will be necessary to satisfy the requirements and the obligations of the applicant, the applicant's appointed electricity supplier and EDF Energy Networks. In particular, the person applying to use the services may be required to:

- be a party to the Master Registration Agreement (MRA) for the provision of metering point administration services within the company's distribution services area;
- be a party to the Data Transfer Agreement.

Where persons wish to use non-standard industry dataflows it will be necessary to reach an individual agreement with EDF Energy Networks.

PAYMENT OF FEES

Any person using Legacy Basic Meter Asset Provision shall pay all and any appropriate charges due in respect of the Legacy Basic Meter Asset Provision selected as described in this statement, the accompanying schedules and the EDF Energy Networks Legacy Basic Meter Asset Provision agreement and as set out in the Master Registration Agreement and the Data Transfer Agreement;

Payment of charges for Legacy Basic Meter Asset Provision will normally be payable in accordance with the billing period and payment terms agreed with the person using the services. The charges will be billed monthly as separately identified totals for each service and accompanied by a statement.

Where a charge is made on a per meter basis the charge will be calculated daily and shown on the supporting statement as the number of meters provided by meter type per settlement day.

Where a charge is made on a transactional basis the number of transactions of each type per MPAN will be shown on the statement.

DE-APPOINTMENT

Persons wishing to de-appoint EDF Energy Networks in bulk for a large number of customers, in respect of any service, should contact EDF Energy Networks to discuss how this can best be facilitated. Persons should provide reasonable notice of their intent to de-appoint and confirm not less than five working days prior to actual de-appointments taking place. EDF Energy Networks will not prevent any person from de-appointing in a manner that recognises any person's (including EDF Energy Networks') process and information system constraints. EDF Energy Networks will work with the person seeking de-appointment with a view to developing mutually acceptable arrangements subject to industry guidelines. Provided a person makes reasonable provision for bulk de-appointments in accordance with this statement, charges for such will not normally apply.

RIGHT OF DETERMINATION

EDF Energy Networks will be pleased to enter into discussion for the provision of Legacy Basic Meter Asset Provision to any person on non-standard terms. If the applicant and EDF Energy Networks within a reasonable time fail to agree contractual terms, or any variation of contractual terms proposed by EDF Energy Networks, either party may request settlement by the Office of Gas and Electricity Markets (Ofgem), the regulator for the gas and electricity industries in Great Britain, at 9 Millbank, London, SW1P 3GE.

ENTITLEMENT TO USE OF SERVICES

Where a person, having entered an agreement for use of EDF Energy Networks' Legacy Basic Meter Asset Provision, ceases for whatever reason to be an authorised electricity operator, then the entitlement to use these services will cease forthwith.

Persons will continue to be liable under the agreement unless and until all charges and liabilities which would have accrued had the agreement remained in place have been discharged and the agreement terminated. In order to avoid any liability in this regard, a person wishing to terminate the agreement or wishing to notify a change should give EDF Energy Networks the notice as defined in the agreement and shall make arrangements to ensure that all registration of customers under the MRA has ceased. Liability will remain with both parties for any reconciliation process following the cessation of the person's entitlement to use Legacy Basic Meter Asset Provision. EDF Energy Networks will normally respond within 28 days of a notification of change.

Where a person requires Legacy Basic Meter Asset Provision pursuant to section 16 (1) of the Act, the provisions of this statement are without prejudice to the provisions of sections 16 to 24 of the Act. These sections deal, inter alia, with the rights, powers and duties of EDF Energy Networks, as a licensed electricity distributor, in respect of the provision of Legacy Basic Meter Asset Provision to owners or occupiers of premises in its distribution services area.

STATEMENT OF BASIS OF CHARGES FOR USE OF EDF ENERGY NETWORKS' LEGACY BASIC METER ASSET PROVISION

1. These charges are conditional on the person satisfying the criteria summarised in the opening explanatory note and are applicable to non-half hourly meters within the EDF Energy Networks distribution services area.

The charges have been determined on the basis that the person will use the Data Transfer System in normal circumstances.

2. The Legacy Basic Meter Asset Provision services are provided on the basis of supplying appropriate serviced metering equipment (charged per metering point per day) only. The charges for Legacy Basic Meter Asset Provision Services cover the provision of the meter and any related timing device or other associated equipment. For the avoidance of doubt the Legacy Basic Meter Asset Provision service does not include any equipment installation, commissioning or removal services.
3. Where use is made of EDF Energy Networks' Legacy Basic Meter Asset Provision, a charge for use of the services will be levied on the person. The relevant charges are described in the attached schedules of this statement and are payable by reference to the characteristics of the meter, in accordance with the categories of meter described in the schedule. The charges are calculated in accordance with the principles set out below.
4. EDF Energy Networks will make its offer of terms as soon as practicable and in any event not more than 28 days after receipt by EDF Energy Networks from any person of an application containing all such information as EDF Energy Networks may reasonably require for the purpose of formulating the terms of the offer.
5. The following services are not covered by this statement and the costs are recovered through EDF Energy Networks' Use of System Charges:
 - Meter Point Administration services (in accordance with Master Registration Agreement).
 - Provision of a Revenue Protection Service.
 - The Data Transfer Services.

The charges for which are within the Charges for the use of EDF Energy Networks' Electricity Distribution System, issued under the Conditions of its Electricity Distribution Licence.

6. Value Added Tax at the appropriate rate prevailing from time to time will be added to the charges contained in the schedules.
7. Variation of Charges - Charges and costs shown are effective from the date stated. EDF Energy Networks reserves the right to vary the charges without notice except as otherwise provided by the Agreements for provision of the Services when prior notice will be given of any variation of charges.
8. Where EDF Energy Networks, after evaluation of the characteristics of the requested Metering System, identify that none of the categories of charges in the attached schedules are appropriate, EDF Energy Networks will offer special arrangements.

9. EDF Energy Networks reserves the right to require appropriate security in respect of the charges estimated to arise.
10. For the avoidance of doubt, the charges in the attached Schedule are exclusive of Data Services (Data Retrieval, Data Processing & Data Aggregation) Charges, Meter Operation Charges and New Meter Asset Provision Charges.

CONTACTS

General enquiries and applications regarding Meter Asset Provision or Meter Operation services should be made to: Enquiries concerning this statement should be made to:

Peter Waymont
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EDF Energy Networks, Energy House, Hazelwick
Avenue, Crawley, West Sussex, RH10 1EX.

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Copies of the following may be viewed or obtained from EDF Energy Networks offices:

- i) Distribution Code
- ii) Statement of the Charging Methodology for EDF Energy Networks' Electricity Distribution System
- iii) Statement of Charges for the use of EDF Energy Networks' Electricity Distribution System
- iv) Statement of the Basis of Charges for Connection to the Distribution System
- v) Statement on Safety and Security of Supply
- vi) Revenue Protection Code of Practice
- vii) Model Form Agreement for Use of System

COMPLAINTS PROCEDURE

If you are still unhappy with our actions and you have followed our complaints procedure, domestic and small business customers have the right to contact the **Energy Ombudsman**. This is a free and independent dispute resolution service. They can be contacted at:

Energy Ombudsman
PO Box 966
Warrington
WA4 9DF

Phone: 0845 055 0760

Fax: 0845 055 0765

Email: enquiries@energy-ombudsman.org.uk

SCHEDULE 1: METER ASSET PROVISION

The on-going rental charges for EDF Energy Networks' meter assets are detailed below.

Charges will be based on the numbers of each category of meter registered to a Supplier calculated via the following formula:

$(\text{Number on First Day of Period} + \text{Number on Last Day of Period}) / 2$

The invoice period and charging period shall be a calendar month unless otherwise stated.

Category of Meter	Pence per Metering Point per Day
<u>Single Phase Credit</u>	
1.1 Single rate	0.349
1.2 Two rate	1.307
1.3 Multi rate	1.977
1.4 Restricted hours	1.307
<u>Multi-Phase Credit</u>	
1.5 Single rate	1.473
1.6 Two rate	2.180
1.7 Multi rate	4.803
1.8 Restricted hours	2.431
<u>Prepayment</u>	
1.9 Key Operated	2.316
1.10 Token Operated	2.807
<u>Additional Categories</u>	
1.11 Radio Telemeter	3.807
1.12 NHH Profile Class 5-8	4.427

'Metering Point' in this context means each MPAN with the exception of customers taking complex supplies which require two MPANs to function. Such customers will see the above detailed charge levied once for each unique Radio Telemeter controlled supply.

Meter Damages

Charges will be payable for the provision of a new meter following instances of meter damage. The charges below cover the cost of the asset only and do not include installation:

Single Phase Single Rate	£12.50
Single Phase Two Rate	£12.50
Single Phase Multi-Rate	£30.00
Prepayment (Key-Operated)	£54.50
Prepayment (Token Operated)	£66.00
Polyphase Single Rate	£34.00
Polyphase Two Rate	£36.00
Polyphase Multi-Rate	£107.00
MD/CT Meters	£61.00
Radio Telemeters	£82.50
Radio Teleswitch/Timeswitch	£33.00

GLOSSARY

CT means current transformer.

Check Meter means a meter not used for billing purposes but which verifies the advances recorded on another meter.

Data Transfer Agreement means the national agreement covering arrangements for data transfer. For further information see section B6.

De-energisation means the removal of supply for a Metering System such that the Metering System is considered to be temporarily “inactive” for the purposes of settlement. This definition applies irrespective of the method used to effect the de-energisation - e.g. removal of fuse at the connection point or other method.

Disconnect means the removal of wires connecting the circuit being metered to EDF Energy Networks’ distribution network, such that the Metering System is permanently “inactive” for the purposes of settlement.

Energisation means the commencement of supply to a Metering System, such that the Metering System is considered to be “active” for the purposes of settlement. This definition applies irrespective of the actual method used - e.g. insertion of fuse at the connection point or other method.

Low Voltage (LV) means 1,000 volts or less.

MRA (Master Registration Agreement) means the national agreement prepared in accordance with condition 37 of the Licence.

Meter Operation (MOp) is the installation, testing, commissioning and maintenance of the customer’s meters.

Meter Asset Provision (MAP) is the provision of meters.

Meter Examiner means a person appointed by the Gas and Electricity Markets Authority under paragraph 4 of schedule 7 of the Act. A meter examiner independently ensures that meters function within statutory accuracy limits.

Metering Point means the point at which a supply of electricity to (export) or from (import) EDF Energy Networks’ distribution system is measured, is deemed to be measured, or is intended to be measured. (For the purposes of this statement Grid Supply Points are not “metering points”.)

NGET means National Grid Company.

Re-energisation means the resumption of supply to a Metering System following a period of de-energisation, such that the Metering System is considered to be “active” for the purposes of settlement. This definition applies irrespective of the actual method used - e.g. insertion of fuse at the connection point or other method.

Supplier means an organisation with a Supply Licence that can register itself as supplying electricity to any metering point.