

		Electricity Distribution Zones													
Component		Eastern	East Midlands	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seeboard	Southern	Swalec	South Western	Yorkshire
		10	11	12	13	14	15	16	17	18	19	20	21	22	23
Low Voltage	Capacity Charge*	0.0389	0.031	0.0457	0.0311	0.0462	0.0186	0.0334	0.058	0.0282	0.0402	0.0335	0.0385	0.0424	0.0129
	All Other Times^	78.230	77.231	78.735	80.732	77.367	78.258	78.563	80.889	78.488	78.154	77.915	78.221	77.214	77.498
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov & Feb Peak^	174.678	158.091	159.388	170.053	160.519	153.154	162.308	145.643	146.906	173.672	163.511	159.843	164.607	154.608
	Night^	70.816	71.813	70.401	73.026	72.195	72.380	71.615	74.144	72.134	71.372	71.142	72.636	72.512	72.147
LV Substation	Winter Weekday^	76.558	78.926	78.991	84.473	79.644	80.743	79.278	82.933	80.994	77.660	78.316	80.717	79.596	79.972
	Capacity Charge*	0.0534	0.0379	0.0802	0.0615	0.0521	0.0269	0.0342	0.0919	0.0511	0.0628	0.0475	0.0403	0.0384	0.0152
	All Other Times^	76.585	76.203	76.759	79.020	75.913	76.771	77.304	77.768	76.762	76.582	76.176	77.100	77.214	76.447
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov & Feb Peak^	163.478	150.916	152.734	159.765	153.144	144.700	154.698	131.637	135.981	161.171	154.331	154.131	164.607	146.484
High Voltage	Night^	70.679	71.727	70.320	72.860	72.066	72.257	71.421	73.207	72.060	71.257	71.024	72.543	72.512	72.022
	Winter Weekday^	75.732	77.950	76.961	82.593	78.767	79.515	78.227	80.375	79.409	76.668	76.767	79.626	79.596	78.954
	Capacity Charge*	0.0446	0.046	0.0816	0.0491	0.0551	0.0268	0.0335	0.1241	0.0564	0.0473	0.0573	0.0417	0.0327	0.0187
	All Other Times^	76.243	75.503	76.041	77.943	75.512	76.291	76.292	76.851	76.248	76.378	75.759	76.719	76.296	75.875
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Extra High Voltage	Nov & Feb Peak^	158.195	145.896	148.204	153.854	146.685	141.128	148.052	126.914	132.535	158.912	151.151	152.185	157.820	143.080
	Night^	70.698	71.627	70.382	72.591	71.968	72.115	71.264	72.796	71.958	71.236	71.007	72.395	72.331	71.892
	Winter Weekday^	75.615	77.260	75.900	81.563	77.875	79.101	77.171	79.698	79.004	76.786	76.503	79.553	78.944	78.384
	All Other Times^	76.243	75.503	76.041	77.943	75.512	76.291	76.292	76.851	76.248	76.378	75.759	76.719	76.296	75.875
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Extra High Voltage	Nov & Feb Peak^	158.195	145.896	148.204	153.854	146.685	141.128	148.052	126.914	132.535	158.912	151.151	152.185	157.820	143.080
	Night^	70.698	71.627	70.382	72.591	71.968	72.115	71.264	72.796	71.958	71.236	71.007	72.395	72.331	71.892
	Winter Weekday^	75.615	77.260	75.900	81.563	77.875	79.101	77.171	79.698	79.004	76.786	76.503	79.553	78.944	78.384

Definitions

* Charges at pounds per kVA per day
^ Pence per kWh

Time Periods:
All times shown are GMT.
All Other Times - All times other than those covered by any of the other time periods defined below.

Dec & Jan Peak - 1 December to 31 January: from 16:00 to 19:00, weekdays only.

Nov & Feb Peak - 1 November to 31 November: from 16:00 to 19:00, weekdays only; and 1 February to 29 February: 16:00 to 19:00, weekdays only.

Night - 1 January to 31 December: from 00:00 to 07:00, all week.

Winter Weekday - 1 November to 28 February: from 08:00 to 16:00 and from 19:00 to 20:00, weekdays only; and 1 March to 31 March: from 08:00 to 20:00, weekdays only.

If you are unsure in what distribution zone your site(s) is located then please call us on 0845 366 3664.

For Terms and Conditions please visit: www.edfenergy.com/t-and-c

See page 2 for standing charges

Important Information

- The prices stated here apply from 01 November 2022 to 30 November 2022 until further notice
- Where there are any changes to these prices during any period, charges will be pro rated for the number of days up to the price change. The new charges will apply pro rata for the remainder of that period. Estimated data may be used in accordance with your supply terms.
- The Fixed Daily Charge is applied per meter
- All unit prices are in pence per kWh and exclude VAT, Climate Change Levy (CCL), Metering Costs, Reactive Power and Excess Capacity Charges
- All times shown are GMT

° Deemed Prices for Extra High Voltage (EHV) customers depend on the characteristics of each customer, such as load, metering, network costs, etc. We are therefore unable to set fixed EHV prices for all customers. The prices shown are for indicative purposes only and do not include Distribution or Transmission charges (including for Distribution losses), which will be applied with the best view of forecast at time of pricing. Actual prices vary and we will seek to communicate them to the relevant customer in writing as soon as reasonably practicable after they take a supply of electricity on an Deemed basis, or, where we require any information about the customer in order to determine actual prices, as soon as reasonably practicable after we receive that information. EHV prices, and all associated distribution and transmission pass through costs, will be binding from the point the relevant customer takes a supply on a Deemed basis, regardless of when they are communicated.

Business Electricity

Half Hourly Deemed Large Business Electricity Prices
For EDF and Former British Energy Customers



		Electricity Distribution Zones													
		Eastern	East Midlands	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seeboard	Southern	Swalec	South Western	Yorkshire
Component		10	11	12	13	14	15	16	17	18	19	20	21	22	23
Low Voltage	No Residual	124.30	124.47	123.32	127.09	124.86	124.65	126.47	130.18	128.83	124.43	126.19	125.64	124.80	125.47
	Band 1	150.96	211.34	121.54	207.97	213.35	228.26	173.31	198.97	225.64	188.49	186.15	225.59	228.61	215.98
	Band 2	164.19	273.61	121.54	313.15	288.41	360.09	243.28	259.71	329.52	232.36	238.57	333.26	330.53	310.05
	Band 3	192.21	358.83	121.54	440.49	378.45	485.20	316.99	346.06	463.93	300.69	301.00	457.55	457.83	418.57
	Band 4	270.05	557.72	121.54	809.92	520.78	1053.15	526.46	634.94	871.29	516.71	595.64	859.46	856.76	703.65
LV Substation	No Residual	123.34	123.63	122.62	122.94	123.94	124.65	139.45	140.95	123.54	123.44	131.40	124.55	124.80	125.47
	Band 1	149.99	210.51	120.84	203.82	212.43	228.26	186.30	209.74	220.35	187.50	191.35	224.49	228.61	215.98
	Band 2	163.23	272.77	120.84	308.99	287.49	360.09	256.26	270.48	324.23	231.38	243.78	332.16	330.53	310.05
	Band 3	191.25	357.99	120.84	436.33	377.53	485.20	329.97	356.83	458.63	299.70	306.21	456.46	457.83	418.57
	Band 4	269.09	556.88	120.84	805.76	519.86	1053.15	539.44	645.70	866.00	515.72	600.85	858.37	856.76	703.65
High Voltage	No Residual	157.09	148.16	147.31	155.02	150.94	168.66	162.00	227.23	164.36	158.30	172.92	156.52	154.07	179.49
	Band 1	317.81	513.80	123.41	617.25	579.52	733.13	460.75	354.83	611.47	406.43	429.20	483.08	637.37	667.34
	Band 2	561.93	1432.29	123.41	1874.40	1567.13	2065.58	1138.52	1220.20	2045.29	1559.47	1013.07	1946.94	1967.84	1794.47
	Band 3	985.83	2989.95	123.41	3637.33	3307.81	3635.27	2209.02	2363.03	3968.80	1379.26	1760.19	3843.81	3979.15	3604.95
	Band 4	2183.10	7547.55	123.41	6698.52	9889.15	9364.13	4935.70	4917.65	9724.03	3307.27	5432.49	8415.11	9899.74	8415.45
Extra High Voltage	No Residual	157.09	148.16	147.31	155.02	150.94	168.66	162.00	227.23	164.36	158.30	172.92	156.52	154.07	179.49
	Band 1	317.81	513.80	123.41	617.25	579.52	733.13	460.75	354.83	611.47	406.43	429.20	483.08	637.37	667.34
	Band 2	561.93	1432.29	123.41	1874.40	1567.13	2065.58	1138.52	1220.20	2045.29	1559.47	1013.07	1946.94	1967.84	1794.47
	Band 3	985.83	2989.95	123.41	3637.33	3307.81	3635.27	2209.02	2363.03	3968.80	1379.26	1760.19	3843.81	3979.15	3604.95
	Band 4	2183.10	7547.55	123.41	6698.52	9889.15	9364.13	4935.70	4917.65	9724.03	3307.27	5432.49	8415.11	9899.74	8415.45

From June 2022, there will be changes to Standing Charges due to industry changes as part of the Targeted Charging Review (TCR).

For more information on TCR please visit:
www.edfenergy.com/large-business/talk-power/blogs/ofgems-targeted-charging-review-what-you-need-know

Definitions

*Charged at Pounds per month based on the site's TCR banding. If the site's banding cannot be determined, an equivalent banding will be used.

Update for Qualifying Financially Disadvantaged Customers (QFDC)

The unit rates in this document do not include any QFDC reductions under the Energy Bill Relief Scheme.

QFDC reductions cover consumption between 1 November 2022 and 31 March 2023. If you are billed to our Deemed rates then your invoices for these periods will be calculated using a unit rate that includes the QFDC reduction.

By comparing your invoice price to our published price you can identify the amount of reduction that has been applied.

If you receive a bill during November which covers any November consumption, you may receive it without the lower prices. Please continue to pay your bill as usual. You will receive a revised bill for this period in due course.

EDF reserve the right to remove the QFDC reduction if payment of an invoice is not made within 28 days of being payable (and if a payment plan is in place, it must be being adhered to).

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