

| | | Electricity Distribution Zones | | | | | | | | | | | | | | Definitions |
|--------------------|------------------|--------------------------------|---------------|---------|---------|----------|----------|---------|----------------|----------------|----------|----------|---------|---------------|-----------|--|
| Component | | Eastern | East Midlands | London | Manweb | Midlands | Northern | Norweb | Scottish Hydro | Scottish power | Seaboard | Southern | Swalec | South Western | Yorkshire | * Charges at pounds per kVA per day ^ Pence per kWh |
| | | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | |
| Low Voltage | Capacity Charge* | 0.0389 | 0.031 | 0.0457 | 0.0311 | 0.0462 | 0.0186 | 0.0334 | 0.058 | 0.0282 | 0.0402 | 0.0335 | 0.0385 | 0.0424 | 0.0129 | Time Periods: All times shown are GMT. All Other Times - All times other than those covered by any of the other time periods defined below. |
| | All Other Times^ | 92.035 | 90.859 | 92.630 | 94.979 | 91.020 | 92.069 | 92.427 | 95.164 | 92.339 | 91.946 | 91.665 | 92.025 | 90.840 | 91.175 | |
| | Dec & Jan Peak^ | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | Nov & Feb Peak^ | 205.504 | 185.989 | 187.516 | 200.063 | 188.845 | 180.181 | 190.951 | 171.345 | 172.831 | 204.320 | 192.366 | 188.051 | 193.655 | 181.892 | |
| | Night^ | 83.312 | 84.486 | 82.824 | 85.914 | 84.935 | 85.153 | 84.253 | 87.228 | 84.864 | 83.967 | 83.696 | 85.454 | 85.309 | 84.879 | |
| LV Substation | Winter Weekday^ | 90.068 | 92.854 | 92.931 | 99.380 | 93.698 | 94.992 | 93.269 | 97.569 | 95.287 | 91.364 | 92.137 | 94.961 | 93.642 | 94.085 | Dec & Jan Peak - 1 December to 31 January: from 16:00 to 19:00, weekdays only. |
| | Capacity Charge* | 0.0534 | 0.0379 | 0.0802 | 0.0615 | 0.0521 | 0.0269 | 0.0342 | 0.0919 | 0.0511 | 0.0628 | 0.0475 | 0.0403 | 0.0384 | 0.0152 | |
| | All Other Times^ | 90.100 | 89.651 | 90.305 | 92.964 | 89.309 | 90.319 | 90.946 | 91.492 | 90.308 | 90.096 | 89.619 | 90.706 | 90.840 | 89.937 | |
| | Dec & Jan Peak^ | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | Nov & Feb Peak^ | 192.327 | 177.548 | 179.687 | 187.959 | 180.169 | 170.235 | 181.998 | 154.867 | 159.977 | 189.613 | 181.565 | 181.330 | 193.655 | 172.335 | |
| High Voltage | Night^ | 83.151 | 84.384 | 82.730 | 85.717 | 84.784 | 85.008 | 84.025 | 86.126 | 84.776 | 83.832 | 83.557 | 85.344 | 85.309 | 84.732 | Nov & Feb Peak - 1 November to 31 November: from 16:00 to 19:00, weekdays only; and 1 February to 29 February: 16:00 to 19:00, weekdays only. |
| | Winter Weekday^ | 89.097 | 91.706 | 90.542 | 97.168 | 92.667 | 93.548 | 92.031 | 94.559 | 93.423 | 90.197 | 90.314 | 93.678 | 93.642 | 92.888 | |
| | Capacity Charge* | 0.0446 | 0.046 | 0.0816 | 0.0491 | 0.0551 | 0.0268 | 0.0335 | 0.1241 | 0.0564 | 0.0473 | 0.0573 | 0.0417 | 0.0327 | 0.0187 | |
| | All Other Times^ | 89.697 | 88.827 | 89.460 | 91.698 | 88.838 | 89.755 | 89.756 | 90.413 | 89.704 | 89.856 | 89.128 | 90.257 | 89.759 | 89.264 | |
| | Dec & Jan Peak^ | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Extra High Voltage | Nov & Feb Peak^ | 186.112 | 171.642 | 174.358 | 181.005 | 172.570 | 166.033 | 174.179 | 149.311 | 155.923 | 186.955 | 177.825 | 179.041 | 185.671 | 168.329 | Night - 1 January to 31 December: from 00:00 to 07:00, all week. |
| | Night^ | 83.174 | 84.267 | 82.802 | 85.401 | 84.669 | 84.842 | 83.840 | 85.642 | 84.657 | 83.807 | 83.537 | 85.171 | 85.095 | 84.578 | |
| | Winter Weekday^ | 88.958 | 90.894 | 89.294 | 95.956 | 91.617 | 93.060 | 90.790 | 93.762 | 92.946 | 90.336 | 90.003 | 93.592 | 92.875 | 92.216 | |
| | All Other Times^ | 89.697 | 88.827 | 89.460 | 91.698 | 88.838 | 89.755 | 89.756 | 90.413 | 89.704 | 89.856 | 89.128 | 90.257 | 89.759 | 89.264 | |
| | Dec & Jan Peak^ | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Extra High Voltage | Nov & Feb Peak^ | 186.112 | 171.642 | 174.358 | 181.005 | 172.570 | 166.033 | 174.179 | 149.311 | 155.923 | 186.955 | 177.825 | 179.041 | 185.671 | 168.329 | Winter Weekday - 1 November to 28 February: from 08:00 to 16:00 and from 19:00 to 20:00, weekdays only; and 1 March to 31 March: from 08:00 to 20:00, weekdays only. |
| | Night^ | 83.174 | 84.267 | 82.802 | 85.401 | 84.669 | 84.842 | 83.840 | 85.642 | 84.657 | 83.807 | 83.537 | 85.171 | 85.095 | 84.578 | |
| | Winter Weekday^ | 88.958 | 90.894 | 89.294 | 95.956 | 91.617 | 93.060 | 90.790 | 93.762 | 92.946 | 90.336 | 90.003 | 93.592 | 92.875 | 92.216 | |

If you are unsure in what distribution zone your site(s) is located then please call us on 0845 366 3664.

For Terms and Conditions please visit: www.edfenergy.com/t-and-c

See page 2 for standing charges

Important Information

- The prices stated here apply from 01 November 2022 to 30 November 2022 until further notice
- Where there are any changes to these prices during any period, charges will be pro rated for the number of days up to the price change. The new charges will apply pro rata for the remainder of that period. Estimated data may be used in accordance with your supply terms.
- The Fixed Daily Charge is applied per meter
- All unit prices are in pence per kWh and exclude VAT, Climate Change Levy (CCL), Metering Costs, Reactive Power and Excess Capacity Charges
- All times shown are GMT

* Extended Supply Prices for Extra High Voltage (EHV) customers depend on the characteristics of each customer, such as load, metering, network costs, etc. We are therefore unable to set fixed EHV prices for all customers. The prices shown are for indicative purposes only and do not include Distribution or Transmission charges (including for Distribution losses), which will be applied with the best view of forecast at time of pricing. Actual prices vary and we will seek to communicate them to the relevant customer in writing as soon as reasonably practicable after they take a supply of electricity on an Extended Supply basis, or, where we require any information about the customer in order to determine actual prices, as soon as reasonably practicable after we receive that information. EHV prices, and all associated distribution and transmission pass through costs, will be binding from the point the relevant customer takes a supply on an Extended Supply basis, regardless of when they are communicated.

Business Electricity

Half Hourly Extended Supply Large Business Electricity Prices
For EDF and Former British Energy Customers



| | | Electricity Distribution Zones | | | | | | | | | | | | | |
|--------------------|-------------|--------------------------------|---------------|--------|---------|----------|----------|---------|----------------|----------------|----------|----------|---------|---------------|-----------|
| | | Eastern | East Midlands | London | Manweb | Midlands | Northern | Norweb | Scottish Hydro | Scottish power | Seeboard | Southern | Swalec | South Western | Yorkshire |
| Component | | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| Low Voltage | No Residual | 124.30 | 124.47 | 123.32 | 127.09 | 124.86 | 124.65 | 126.47 | 130.18 | 128.83 | 124.43 | 126.19 | 125.64 | 124.80 | 125.47 |
| | Band 1 | 150.96 | 211.34 | 121.54 | 207.97 | 213.35 | 228.26 | 173.31 | 198.97 | 225.64 | 188.49 | 186.15 | 225.59 | 228.61 | 215.98 |
| | Band 2 | 164.19 | 273.61 | 121.54 | 313.15 | 288.41 | 360.09 | 243.28 | 259.71 | 329.52 | 232.36 | 238.57 | 333.26 | 330.53 | 310.05 |
| | Band 3 | 192.21 | 358.83 | 121.54 | 440.49 | 378.45 | 485.20 | 316.99 | 346.06 | 463.93 | 300.69 | 301.00 | 457.55 | 457.83 | 418.57 |
| | Band 4 | 270.05 | 557.72 | 121.54 | 809.92 | 520.78 | 1053.15 | 526.46 | 634.94 | 871.29 | 516.71 | 595.64 | 859.46 | 856.76 | 703.65 |
| LV Substation | No Residual | 123.34 | 123.63 | 122.62 | 122.94 | 123.94 | 124.65 | 139.45 | 140.95 | 123.54 | 123.44 | 131.40 | 124.55 | 124.80 | 125.47 |
| | Band 1 | 149.99 | 210.51 | 120.84 | 203.82 | 212.43 | 228.26 | 186.30 | 209.74 | 220.35 | 187.50 | 191.35 | 224.49 | 228.61 | 215.98 |
| | Band 2 | 163.23 | 272.77 | 120.84 | 308.99 | 287.49 | 360.09 | 256.26 | 270.48 | 324.23 | 231.38 | 243.78 | 332.16 | 330.53 | 310.05 |
| | Band 3 | 191.25 | 357.99 | 120.84 | 436.33 | 377.53 | 485.20 | 329.97 | 356.83 | 458.63 | 299.70 | 306.21 | 456.46 | 457.83 | 418.57 |
| | Band 4 | 269.09 | 556.88 | 120.84 | 805.76 | 519.86 | 1053.15 | 539.44 | 645.70 | 866.00 | 515.72 | 600.85 | 858.37 | 856.76 | 703.65 |
| High Voltage | No Residual | 157.09 | 148.16 | 147.31 | 155.02 | 150.94 | 168.66 | 162.00 | 227.23 | 164.36 | 158.30 | 172.92 | 156.52 | 154.07 | 179.49 |
| | Band 1 | 317.81 | 513.80 | 123.41 | 617.25 | 579.52 | 733.13 | 460.75 | 354.83 | 611.47 | 406.43 | 429.20 | 483.08 | 637.37 | 667.34 |
| | Band 2 | 561.93 | 1432.29 | 123.41 | 1874.40 | 1567.13 | 2065.58 | 1138.52 | 1220.20 | 2045.29 | 1559.47 | 1013.07 | 1946.94 | 1967.84 | 1794.47 |
| | Band 3 | 985.83 | 2989.95 | 123.41 | 3637.33 | 3307.81 | 3635.27 | 2209.02 | 2363.03 | 3968.80 | 1379.26 | 1760.19 | 3843.81 | 3979.15 | 3604.95 |
| | Band 4 | 2183.10 | 7547.55 | 123.41 | 6698.52 | 9889.15 | 9364.13 | 4935.70 | 4917.65 | 9724.03 | 3307.27 | 5432.49 | 8415.11 | 9899.74 | 8415.45 |
| Extra High Voltage | No Residual | 157.09 | 148.16 | 147.31 | 155.02 | 150.94 | 168.66 | 162.00 | 227.23 | 164.36 | 158.30 | 172.92 | 156.52 | 154.07 | 179.49 |
| | Band 1 | 317.81 | 513.80 | 123.41 | 617.25 | 579.52 | 733.13 | 460.75 | 354.83 | 611.47 | 406.43 | 429.20 | 483.08 | 637.37 | 667.34 |
| | Band 2 | 561.93 | 1432.29 | 123.41 | 1874.40 | 1567.13 | 2065.58 | 1138.52 | 1220.20 | 2045.29 | 1559.47 | 1013.07 | 1946.94 | 1967.84 | 1794.47 |
| | Band 3 | 985.83 | 2989.95 | 123.41 | 3637.33 | 3307.81 | 3635.27 | 2209.02 | 2363.03 | 3968.80 | 1379.26 | 1760.19 | 3843.81 | 3979.15 | 3604.95 |
| | Band 4 | 2183.10 | 7547.55 | 123.41 | 6698.52 | 9889.15 | 9364.13 | 4935.70 | 4917.65 | 9724.03 | 3307.27 | 5432.49 | 8415.11 | 9899.74 | 8415.45 |

From June 2022, there will be changes to Standing Charges due to industry changes as part of the Targeted Charging Review (TCR).

For more information on TCR please visit: www.edfenergy.com/large-business/talk-power/blogs/ofgems-targeted-charging-review-what-you-need-know

Definitions

*Charged at Pounds per month based on the site's TCR banding. If the site's banding cannot be determined, an equivalent banding will be used.

Update for Qualifying Financially Disadvantaged Customers (QFDC)

The unit rates in this document do not include any QFDC reductions under the Energy Bill Relief Scheme.

QFDC reductions cover consumption between 1 November 2022 and 31 March 2023. If you are billed to our Extended rates then your invoices for these periods will be calculated using a unit rate that includes the QFDC reduction.

By comparing your invoice price to our published price you can identify the amount of reduction that has been applied.

If you receive a bill during November which covers any November consumption, you may receive it without the lower prices. Please continue to pay your bill as usual. You will receive a revised bill for this period in due course.

EDF reserve the right to remove the QFDC reduction if payment of an invoice is not made within 28 days of being payable (and if a payment plan is in place, it must be being adhered to).

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- The Fixed Daily Charge is applied per meter
- All unit prices are in pence per kWh and exclude VAT, Climate Change Levy (CCL), Metering Costs, Reactive Power and Excess Capacity Charges
- All times shown are GMT

° Extended Supply Prices for Extra High Voltage (EHV) customers depend on the characteristics of each customer, such as load, metering, network costs, etc. We are therefore unable to set fixed EHV prices for all customers. The prices shown are for indicative purposes only and do not include Distribution or Transmission charges (including for Distribution losses), which will be applied with the best view of forecast at time of pricing. Actual prices vary and we will seek to communicate them to the relevant customer in writing as soon as reasonably practicable after they take a supply of electricity on an Extended Supply basis, or, where we require any information about the customer in order to determine actual prices, as soon as reasonably practicable after we receive that information. EHV prices, and all associated distribution and transmission pass through costs, will be binding from the point the relevant customer takes a supply on an Extended Supply basis, regardless of when they are communicated.